

EPEX SPOT power trading results of August 2019

Rise of traded volumes on the GB Day-Ahead

French Intraday continues upward trend

Amsterdam / Bern / Brussels / Leipzig / London / Paris / Vienna, 03 September 2019. In August 2019, a total volume of **47.7 TWh** was traded on EPEX SPOT's Day-Ahead and Intraday power markets (August 2018: 45.5 TWh).

Day-Ahead markets

In August 2019, power trading on the Day-Ahead markets on EPEX SPOT accounted for 40,289,330 MWh (August 2018: 38,316,370 MWh). The Day-Ahead market in Great Britain registered a healthy growth of 21.2% on its hourly auction which reached 3,992,006 MWh. The Swiss Day-Ahead market registered 37.1% growth and reached 2,818,048 MWh.

Prices in Central Western Europe, connected within the Multiregional Coupling, converged 40% of the time (August 2018: 61%).

Intraday markets

On the EPEX SPOT Intraday markets, a total volume of 7,361,758 MWh was traded in August 2019 (August 2018: 7,180,300 MWh). The French Intraday market broke last month's record and rose to 739,462 MWh. In addition to this, the Austrian, Belgian and Dutch Intraday markets grew significantly compared to the previous year, by 18.0%, 43.8% and 20.2% respectively.

In August, cross-border trades matched between EPEX SPOT members represented 15.6% of the total continuous Intraday volume. 15 minute contracts represented 14.9% of the volume traded on the German, Austrian, Swiss, Dutch and Belgian continuous Intraday markets.

More details on volumes and prices are available in the enclosed report from page 3.

New members

In August, EPEX SPOT welcomed ENERGY.DIS s.r.l and Nidhog ApS as new members to the Exchange.

- ENDS

The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in Central Western Europe and the United Kingdom. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. In the first half of 2019, 300 TWh were traded on EPEX SPOT markets. In 2018, its 289 members traded 567 TWh – a third of the domestic consumption in the eight countries covered. 49% of its equity is held by HGRT, a holding of transmission system operators. For more information, please visit www.epexspot.com.

CONTACT

EPEX SPOT Press

EPEX SPOT SE • 5 boulevard Montmartre • 75002 Paris (France)

Email press@epexspot.com • Tel +33 (0) 1 73 03 61 33

EPEX SPOT – Monthly Figures Report for August 2019

Volumes

Power Spot Volumes	Monthly volume MWh	Monthly volume previous year - MWh
Total	47,651,088	45,496,670
Day-Ahead	40,289,330	38,316,370
Day-Ahead DE-AT-LU total	19,741,552	18,418,299
- Day-Ahead AT	2,034,379	0*
- Day-Ahead DE-LU	17,707,173	0*
Day-Ahead BE	1,894,342	2,406,442
Day-Ahead CH	2,818,048	2,055,781
Day-Ahead FR	9,152,542	8,891,391
Day-Ahead GB total	4,235,556	3,574,960
- Day-Ahead auction	3,992,006	3,293,294
- 30 min 15:30 auction	243,550	281,666
Day-Ahead NL	2,447,290	2,969,497
Intraday	7,361,758	7,180,300
Intraday AT total	220,579	186,906
- 60 min continuous AT	165,340	164,295
- 15 min continuous AT	55,239	22,611
Intraday BE total	140,421	97,654
- 60 min continuous BE	140,011	97,654
- 15 min continuous BE	410	0
Intraday CH total	52,987	20,247
- 60 min continuous CH	21,212	20,247
- 30 min continuous CH	0	0
- 15 min continuous CH	0	0
- 60 min 16:30 auction CH	24,501	0**
- 60 min 11:15 auction CH	7,274	0**
Intraday DE total	4,299,171	4,458,265
- 60 min continuous DE	3,116,650	3,420,895
- 30 min continuous DE	5,424	7,435
- 15 min continuous DE	590,512	456,914
- 15 min 15:00 auction DE	586,585	573,021

Intraday FR total	739,462	511,245
- 60 min continuous FR	733,995	503,286
- 30 min continuous FR	5,467	7,959
Intraday GB total	1,629,696	1,674,452
- 30 min continuous GB	1,531,223	1,674,452
- 30 min 17:30 auction GB	58,602	0***
- 30 min 8:00 auction GB	39,871	0***
Intraday NL total	276,892	230,436
- 60 min continuous NL	276,849	230,412
- 15 min continuous NL	43	24
OTC Registration	2,550	1,095

*Only available from 01 October 2018 onwards

** Segment launched on 17 April 2019

*** Segment launched on 30 September 2018

Prices and Indices

	Price – monthly average (Base / Peak*) Price/MWh
Day-Ahead AT – PHELIX AT	€37.71 / €42.07
Day-Ahead BE	€33.72 / €38.97
Day-Ahead CH – SWISSIX	€33.87 / €37.99
Day-Ahead DE-LU – PHELIX DE	€36.85 / €41.87
Day-Ahead FR	€33.39 / €38.23
Day-Ahead GB	£38.15 / £41.54
Day-Ahead GB Half-Hour	£38.42 / £41.60
Day-Ahead NL	€37.44 / €41.57
European Electricity Index – ELIX**	€32.31 / €37.41
Intraday 60 minute continuous AT	€35.39 / €38.92
Intraday 15 minute continuous AT	€33.83 / €36.20
Intraday 60 minute continuous BE	€34.03 / €38.68
Intraday 15 minute continuous BE	€34.73 / €40.32
Intraday 60 minute continuous CH	€34.03 / €38.19
Intraday 30 minute continuous CH	€34.03 / €38.19
Intraday 60 minute 16:30 auction CH	€34.14 / €37.93
Intraday 60 minute 11:15 auction CH	€37.66
Intraday 60 minute continuous DE	€37.09 / €42.17
Intraday 30 minute continuous DE	€36.80 / €41.64
Intraday 15 minute continuous DE	€36.94 / €41.56
Intraday 15 minute 15:00 auction DE	€36.94 / €42.03

Intraday 60 minute continuous FR	€33.56 / €38.56
Intraday 30 minute continuous FR	€33.57 / €38.39
Intraday continuous GB (RPD)	£37.17 / £40.04
Intraday 30 min 17:30 auction GB	£37.99 / £41.54
Intraday 30 min 8:00 auction GB	£40.39***
Intraday 60 minute continuous NL	€37.92 / €42.10
Intraday 15 minute continuous NL	€37.92 / €42.10

* Peak excl. weekend

** Calculated on the orders of DE/AT/LU, FR & CH under the assumption of unlimited transmission capacity between the markets

***Price based on afternoon hours only