

Press Release

EPEX SPOT power trading results of June 2019

EPEX markets grow by 14% year-on-year

French Intraday trading on the rise

Amsterdam / Bern / Brussels / Leipzig / London / Paris / Vienna, 01 July 2019. In June 2019, a total volume of **51.3 TWh** was traded on EPEX SPOT's Day-Ahead and Intraday power markets (June 2018: 45.0 TWh).

Day-Ahead markets

In June 2019, power trading on the Day-Ahead markets on EPEX SPOT accounted for 43,442,697 MWh (June 2018: 39,083,676 MWh).

Prices in Central Western Europe, connected within the Multiregional Coupling, converged 39% of the time (June 2018: 16%).

Intraday markets

On the EPEX SPOT Intraday markets, a total volume of 7,890,845 MWh was traded in June 2019 (June 2018: 5,884,702 MWh), with a healthy growth rate of 34.1%. The French Intraday market grew by 65.1%, driven by the hourly continuous products, and reached 629,884 MWh. The Belgian Intraday continued its growth path and reached 184,884 MWh, which represents an increase of 152.7%. Austrian and Dutch Intraday trading also continued their growth path of the previous month with a volume increase of 71.8% and 163.4% respectively.

In June, cross-border trades matched between EPEX SPOT members represented 18.2% of the total continuous intraday volume. 15 minute contracts represented 12.0% of the volume traded on the German, Austrian, Swiss, Dutch and Belgian continuous Intraday markets.

More details on volumes and prices are available in the enclosed report from page 3.

New members

In June, EPEX SPOT welcomed Marble Power Limited, Société Valmy Défense 38, TRMEW Obrot SA and Wien Energie GmbH as new members to the Exchange.

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The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in Central Western Europe and the United Kingdom. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. In 2018, its 289 members traded 567 TWh – a third of the domestic consumption in the eight countries covered. 49% of its equity is held by HGRT, a holding of transmission system operators. For more information, please visit www.epexspot.com.

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EPEX SPOT – Monthly Figures Report for June 2019

Volumes

Power Spot Volumes	Monthly volume MWh	Monthly volume previous year - MWh
Total	51,333,542	44,968,378
Day-Ahead	43,442,697	39,083,676
Day-Ahead DE-AT-LU total	22,766,973	17,941,231
- Day-Ahead AT	2,184,165	0*
- Day-Ahead DE-LU	20,582,808	0*
Day-Ahead BE	1,323,586	2,131,011
Day-Ahead CH	2,379,948	2,028,773
Day-Ahead FR	10,094,043	10,184,615
Day-Ahead GB total	3,995,929	3,645,950
- Day-Ahead auction	3,723,964	3,351,823
- 30 min 15:30 auction	271,965	294,127
Day-Ahead NL	2,882,218	3,152,096
Intraday	7,890,845	5,884,702
Intraday AT total	259,434	150,982
- 60 min continuous AT	228,277	133,463
- 15 min continuous AT	31,157	17,519
Intraday BE total	184,884	73,167
- 60 min continuous BE	184,359	73,167
- 15 min continuous BE	525	0**
Intraday CH total	80,666	99,416
- 60 min continuous CH	34,330	94,212
- 30 min continuous CH	0	84
- 15 min continuous CH	0	5,120
- 60 min 16:30 auction CH	38,732	0***
- 60 min 11:15 auction CH	7,604	0***
Intraday DE total	4,616,439	3,731,891
- 60 min continuous DE	3,460,812	2,804,727
- 30 min continuous DE	6,628	6,523
- 15 min continuous DE	547,215	425,076
- 15 min 15:00 auction DE	601,784	495,565

Intraday FR total	629,884	381,527
- 60 min continuous FR	622,962	374,622
- 30 min continuous FR	6,922	6,905
Intraday GB total	1,749,714	1,307,914
- 30 min continuous GB	1,666,562	1,307,914
- 30 min 17:30 auction GB	49,134	0****
- 30 min 8:00 auction GB	34,018	0****
Intraday NL total	363,171	137,871
- 60 min continuous NL	363,151	137,871
- 15 min continuous NL	20	0**
OTC Registration	6,653	1,934

*Only available from 01 October 2018 onwards

**Segment launched on 10 July 2018

*** Segment launched on 17 April 2019

**** Segment launched on 30 September 2018

Prices and Indices

	Price – monthly average (Base / Peak*) Price/MWh
Day-Ahead AT – PHELIX AT	€34.60 / €40.41
Day-Ahead BE	€27.50 / €39.11
Day-Ahead CH – SWISSIX	€31.87 / €37.48
Day-Ahead DE-LU – PHELIX DE	€32.52 / €40.63
Day-Ahead FR	€29.26 / €37.29
Day-Ahead GB	£38.63 / £42.62
Day-Ahead GB Half-Hour	£39.14 / £43.39
Day-Ahead NL	€36.24 / €40.85
European Electricity Index – ELIX**	€27.18 / €34.91
Intraday 60 minute continuous AT	€33.59 / €40.94
Intraday 15 minute continuous AT	€33.20 / €40.53
Intraday 60 minute continuous BE	€34.55 / €42.94
Intraday 15 minute continuous BE	€34.62 / €43.05
Intraday 60 minute continuous CH	€33.10 / €39.07
Intraday 30 minute continuous CH	€33.10 / €39.07
Intraday 60 minute 16:30 auction CH	€32.43 / €38.02
Intraday 60 minute 11:15 auction CH	€36.41
Intraday 60 minute continuous DE	€36.30 / €44.98
Intraday 30 minute continuous DE	€35.14 / €42.78
Intraday 15 minute continuous DE	€37.19 / €46.62
Intraday 15 minute 15:00 auction DE	€33.11 / €41.13

Intraday 60 minute continuous FR	€30.11 / €38.67
Intraday 30 minute continuous FR	€29.97 / €38.55
Intraday continuous GB (RPD)	£39.31 / £42.93
Intraday 30 min 17:30 auction GB	£38.72 / £42.95
Intraday 30 min 8:00 auction GB	£40.87***
Intraday 60 minute continuous NL	€37.57 / €45.51
Intraday 15 minute continuous NL	€37.57 / €45.51

* Peak excl. weekend

** Calculated on the orders of DE/AT/LU, FR & CH under the assumption of unlimited transmission capacity between the markets

***Price based on afternoon hours only