

## Press Release

EPEX SPOT power trading results of February 2019

## Healthy Day-Ahead volumes drive growth on EPEX SPOT markets

**Amsterdam / Bern / Brussels / Leipzig / London / Paris / Vienna, 04 March 2019.** In February 2019, a total volume of **46.1 TWh** was traded on EPEX SPOT's Day-Ahead and Intraday power markets (February 2018: 42.8 TWh). This represents a year-on-year growth of 7.6%.

### Day-Ahead markets

In February 2019, power trading on the Day-Ahead markets on EPEX SPOT accounted for 39,763,736 MWh (February 2018: 36,627,906 MWh) and thus continues its growth path by a rate of 8.6%. Prices in Central Western Europe, connected within the Multiregional Coupling, converged 44% of the time (February 2018: 30%).

### Intraday markets

On the EPEX SPOT Intraday markets, a total volume of 6,340,680 MWh was traded in February 2019 (February 2018: 6,217,603 MWh). On the German Intraday market, the 15 minute auction grew by 6.2%, 15 minute continuous trading by 5.0%. Further significant growth rates were reached on the Belgian, British and Dutch continuous Intraday markets, with 14.5%, 18.2% and 15.3% respectively. In February, cross-border trades matched between EPEX SPOT members represented 13,4% of the total continuous intraday volume. 15 minute contracts represented 12.6% of the volume traded on the German, Austrian, Swiss, Dutch and Belgian continuous Intraday markets. More details on volumes and prices are available in the enclosed report from page 3.

### New members

In February, EPEX SPOT welcomed EWE Netz GmbH and Frequenz.io Energy GmbH as new members to the Exchange.

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**The European Power Exchange EPEX SPOT SE** and its affiliates operate physical short-term electricity markets in Central Western Europe and the United Kingdom. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. In 2018, its 289 members traded 567 TWh – a third of the domestic consumption in the eight countries covered. 49% of its equity is held by HGRT, a holding of transmission system operators. For more information, please visit [www.epexspot.com](http://www.epexspot.com).

## **CONTACT**

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## EPEX SPOT – Monthly Figures Report for February 2019

### Volumes

<b>Power Spot Volumes</b>	<b>Monthly volume MWh</b>	<b>Monthly volume previous year - MWh</b>
<b>Total</b>	<b>46,104,416</b>	<b>42,845,508</b>
<b>Day-Ahead</b>	<b>39,763,736</b>	<b>36,627,906</b>
Day-Ahead DE-AT-LU total	20,869,302	17,119,900
- Day-Ahead AT	2,911,451	0*
- Day-Ahead DE-LU	17,957,851	0*
Day-Ahead BE	1,640,874	1,269,966
Day-Ahead CH	1,791,912	1,797,044
Day-Ahead FR	8,764,684	9,236,907
Day-Ahead GB total	3,975,136	4,440,080
- Day-Ahead auction	3,663,069	4,058,189
- 30 min 15:30 auction	312,067	381,891
Day-Ahead NL	2,721,828	2,764,009
<b>Intraday</b>	<b>6,340,680</b>	<b>6,217,603</b>
Intraday AT total	197,041	200,325
- 60 min continuous AT	175,711	180,803
- 15 min continuous AT	21,330	19,522
Intraday BE total	104,326	91,038
- 60 min continuous	104,252	91,038
- 15 min continuous	74	0***
Intraday CH total	21,227	177,038
- 60 min continuous	21,227	172,898
- 30 min continuous	0	198
- 15 min continuous	0	3,942
Intraday DE total	3,709,987	3,742,842
- 60 min continuous DE	2,723,328	2,808,402
- 30 min continuous DE	4,476	4,866
- 15 min continuous DE	436,220	415,402
- 15 min 15:00 auction DE	545,963	514,172
Intraday FR total	433,003	440,483
- 60 min continuous	427,835	435,001
- 30 min continuous	5,168	5,482

Intraday GB total	1,703,293	1,383,288
- 30 min continuous	1,635,128	1,383,288
- 30 min 17:30 auction	40,189	0**
- 30 min 8:00 auction	27,976	0**
Intraday NL total	171,186	148,481
- 60 min continuous	171,088	148,481
- 15 min continuous	98	0***
OTC Registration	617	34,108

\*Only available from 01 October 2019 onwards

\*\* Segment launched on 30 September 2019

\*\*\* Segment launched on 10 July 2019

## Prices and Indices

	Price – monthly average (Base / Peak****) Price/MWh
Day-Ahead AT – PHELIX AT	€46.04 / €52.15
Day-Ahead BE	€47.58 / €54.24
Day-Ahead CH – SWISSIX	€48.76 / €53.65
Day-Ahead DE-LU – PHELIX DE	€42.82 / €49.41
Day-Ahead FR	€46.62 / €52.87
Day-Ahead GB	£50.18 / £53.79
Day-Ahead GB Half-Hour	£49.90 / £53.25
Day-Ahead NL	€46.86 / €52.37
European Electricity Index – ELIX*****	€40.58 / €47.74
Intraday 60-minute continuous AT	€45.97 / €51.06
Intraday 15-minute continuous AT	€45.18 / €50.05
Intraday 60-minute continuous BE	€47.14 / €52.54
Intraday 15-minute continuous BE	€47.13 / €52.55
Intraday 60-minute continuous CH	€47.52 / €52.01
Intraday 30-minute continuous CH	€47.52 / €52.01
Intraday 60-minute continuous DE	€41.90 / €48.63
Intraday 30-minute continuous DE	€41.98 / €48.68
Intraday 15-minute continuous DE	€41.68 / €47.85
Intraday 15-minute 15:00 auction DE	€42.25 / €48.83
Intraday 60-minute continuous FR	€46.08 / €51.75
Intraday 30-minute continuous FR	€46.09 / €51.76

Intraday continuous GB (RPD)	£49.03 / £52.05
Intraday 30-min 17:30 auction GB	£49.65 / £52.70
Intraday 30-min 8:00 auction GB	£51.98*****
Intraday 60-minute continuous NL	€46.08 / €51.10
Intraday 15-minute continuous NL	€46.08 / €51.10

\*\*\*\* Peak excl. weekend

\*\*\*\*\* Calculated on the orders of DE/AT/LU, FR & CH under the assumption of unlimited transmission capacity between the markets

\*\*\*\*\*Price based on afternoon hours only