

PRESS RELEASE

EPEX SPOT power trading results of July 2017

July volumes increase year on year

Belgian Intraday grows by 67%, Dutch Intraday by 61%

Amsterdam / Bern / Brussels / Leipzig / London / Paris / Vienna, 02 August 2017.

In July 2017, a total volume of **44.1 TWh** was traded on EPEX SPOT's Day-Ahead and Intraday power markets (July 2016: 43.8 TWh).

Day-Ahead markets

In July 2017, power trading on the Day-Ahead markets on EPEX SPOT accounted for 38,644,530 MWh (July 2016: 38,593,473 MWh).

Prices in Central Western Europe, connected within the Multiregional Coupling, converged 61% of the time (July 2016: 42%).

Intraday markets

On the EPEX SPOT Intraday markets, a total volume of 5,411,617 MWh was traded in July 2017 (July 2016: 5,157,600 MWh). The Swiss Intraday market reached an all-time high with 206,593 MWh traded.

In July, cross-border trades represented 28.6% of the total continuous intraday volume in Germany, France, Netherlands, Belgium, Austria and Switzerland. 15-minute contracts represented 11.5% of the volume traded on the German, Austrian and Swiss continuous Intraday markets.

More details on volumes and prices are available in the enclosed report on pages 3 and 4.

New members

In July, EPEX SPOT welcomed MND a.s., E.ON UK ENERGY MARKETS L. and Lightfield Limited as new members to the exchange.

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The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in Central Western Europe and the United Kingdom. The creation of a pan-European power market is what defines EPEX SPOT's mission. In 2016, its 278 members traded 529 TWh – a third of the domestic consumption in the eight countries covered. 49% of its equity is held by HGRT, a holding of transmission system operators. EPEX SPOT is part of EEX Group. For more information, please visit www.epexspot.com.

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EPEX SPOT – Monthly Figures Report for July 2017

Volumes

Power Spot Volumes	Monthly volume MWh	Monthly volume – previous year MWh
Total	44,056,147	43,751,073
Day-Ahead	38,644,530	38,593,473
Day-Ahead DE/AT/LU	18,921,186	19,618,329
Day-Ahead FR	9,711,687	9,685,557
Day-Ahead CH	2,017,281	2,198,913
Day-Ahead UK total	3,940,878	3,038,050
- Day-Ahead auction	3,716,945	2,822,980
- Half-Hour 15:30 auction	223,933	215,070
Day-Ahead NL	2,770,526	2,853,443
Day-Ahead BE	1,282,972	1,199,181
Intraday	5,411,617	5,157,600
Intraday DE/AT total	3,450,891	3,425,023
- hourly continuous DE	2,447,712	2,565,225
- 30-min continuous DE	4,659	0*
- 15-min continuous DE	383,396	321,178
- 15-min call auction DE	427,556	396,771
- hourly continuous AT	161,510	130,907
- 15-min continuous AT	26,058	10,942
Intraday FR	315,984	338,682
- hourly continuous FR	310,036	338,682
- 30-min continuous FR	5,948	0*
Intraday CH total	206,593	163,186
- hourly continuous	194,822	155,469
- 30-min continuous	31	0*
- 15-min continuous	11,740	7,717
Intraday UK	1,172,914	1,066,787
Intraday NL	143,376	89,095
Intraday BE	100,999	60,345
OTC Registration	20,860	14,482

*segment launched in March 2017

POWER FOR TODAY. POWER FOR TOMORROW.

Prices and Indices

	Price – monthly average (Base / Peak**)
	Price/MWh
Day-Ahead DE/AT/LU – PHELIX	€33.01 / €38.19
Day-Ahead FR	€34.64 / €40.67
Day-Ahead CH – SWISSIX	€34.26 / €39.14
Day-Ahead UK	£40.82 / £47.33
Day-Ahead UK Half-Hour	£40.47 / £46.91
Day-Ahead NL	€34.52 / €38.53
Day-Ahead BE	€33.60 / €38.59
European Electricity Index – ELIX***	€31.14 / €37.14
Intraday DE/AT (hourly continuous)	€32.18 / €38.49
Intraday 30-minute continuous DE	€32.09 / €38.43
Intraday 15-minute continuous DE	€31.60 / €37.66
Intraday 15-minute call auction DE	€32.85 / €38.39
Intraday FR (hourly continuous)	€35.00 / €42.62
Intraday 30-minute continuous FR	€34.76 / €42.24
Intraday CH (hourly continuous)	€33.88 / €40.13
Intraday 30-minute continuous CH	€33.88 / €40.13
Intraday NL	€34.60 / €40.15
Intraday BE	€33.67 / €39.74

** Peak excl. weekend

*** Calculated on the orders of DE/AT/LU, FR & CH under the assumption of unlimited transmission capacity between the markets